

1600 Stout Street, Suite 1230 Denver, Colorado 80202

ENERGY DATA CONDUIT WELL LOG REGISTRY

GENERAL

A comprehensive well log data management solution by Conduit Resources. Built from the ground-up to find, manage, and retrieve all well logs available on your network or workstations.

CONDUIT SYSTEMS OF ACCESS

All referenced templates are in the 'WellLogRegistry' folder located inside the master Conduit file folder. Please check with your administrator for the specific Conduit folder location.

LOG FINDER APPLICATION

The Log Finder is your single source for searching all the logs contained within the Well Log Registry. This includes all well, location, parameter, curve, and source file information. Log Finder is fully integrated with both our Well Finder applications for IHS Markit and Enverus Drillinginfo.

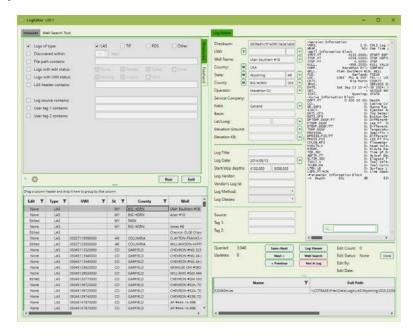
Method				Criteri													itle		
All APIList State/County Prov		6-11A		All logs												1 Junti			
A NEW YORK OF THE REAL PROPERTY OF THE PARTY OF	Concernance of the second		-	Per orga												1 um	nev.		
This method selects logs from wells	and and a second se	4 stole o	Statement of the local division of the	Logs F	ound (3,125 t	total logs)										-			
State / County		Select	Logs	Drag a colum	In header and dro.	p it have to group by that o	olumn												
 Arkansas (03) 		AS	2		API T	Well Name	T Type T	Log Date T	1					Operator					man
Colorado (05)			43					and a state of the second s	weenoo 1						1.1	Logger 1	Source 1	iag-1 T	tag-c
GARFIELD [045]		0	34			Jtah Southern ≢18 Sien #10	LAS	09/13/2014 09/21/2014					1500 Marati 1500 Marati		_			-	-
GUNNISON [051]			1	81	A	vien #10	LAS	12/05/2014			3.600		250 Marat		-		-	-	-
WELD [123]			8			ones #8	LAS	09/14/2014			3,898		500 Marati		-		-	-	-
 Kansas [15] 		AR	2,628	100		Chevron Q-06 Chevron I		00/14/2014					.000 Berry i			Md Totco	-		
New Mexico [30]		4.8	21	1000		LAVTON-FRANKS #6	LAS	02/08/2013			1600			NA Creek Energy Resour					
+ North Dakota [33]		[AL	5 +			VILLIAMSON-NIPPER #							500	AN ACCESSION OF A					
0 counties with 0 loos are selected	Clear					HEVRON #NG 323-8	LAS	07/02/2006			50			ms Production Rmt Com	npany			-	
			-114			HEVRON #NG 24-8	LAS	07/02/2006			2.395			ms Production Rmt Com					
- Log Attributes								11/10/14/12/02			or the second	100							
🗹 Log type is 😪	LAS 🔲 TIF	D PDS	Other	1.55	Check	2													- 115
Log curve mnemonic contains				All	None	Filtered								112	Details	Expor		ists	Cherry
Log curve description contains					rione	rinereu					and a			1.5	retails	Lapo		66	CIUSE
Log parameter contains				- Selecti	d Log												_		
Log depth intersects		to												Overview	Location	n Files	Curves	Parameter	Close
LAS header contains				Position	Mnemonic	Units	De	scription		Data Field	M	in Depth	Max Dep	oth Min Value	Max	Value			
File path contains				3	DEPT	5	Depth		00 000	000 000		1,600.0	8.8	45.0 1600		8845			
Log source contains				2	MINV	.OHMM	MicrologLatera	N.	00 000	000 000		1,600.0	8.8	21.5 0.1946	5	18.5829			
Log parse error contains			Day	3	MNOR	OHMM													
							MicrologNorm	al .	00,000	000 000		1,600.0	8,8	0.17030001		38.3876			
- cod base proventing				4	SP	.MV	SP MicrologNorm	al		000 000		1,600.0		121.5 0.17030001 142.0 -79.6419		38.3876 59.0959			
Well Attributes				4	SP GR	.MV "API		al .	00 000				8,8)				
Well Attributes			1 -				50	4	00 000	000 000		1,600.0	8,8 8,0	-79.6419	1	59.0959			
Well Attributes API number contains				5 6 7	GR TENS RWA	JAPI LBS JOHMM	SP Gamma API Tension Reia	54 	00 000 00 00 000 00 0000	000 000		1,600.0 1,600.0 1,600.0 1,600.0	8,8 8,0 8,0 8,0	142.0 -79.6410 102.0 6.5132 145.0 1703.47341 112.0 0.001	5	59.0959 172.1058 164.02002 550.70728			
Well Attributes API number contains Well name contains				5 6 7 8	GR TENS RWA CALI	JAPI LES OHMM JN	SP Gamma API Tension Rwa Caliper		00 000 00 000 00 000 00 000 00 000	000 000 000 000 000 000 000 000 000 000		1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8,8 8,8 8,8 8,8 8,8	142.0	1 5	59.0959 172.1058 164.02002 550.70728 22.4492			
Well Attributes API number contains Well name contains Operator name contains				5 6 7 8 9	GR TENS RWA CALI BHVT	API LBS OHMM JN JN	SP Gamma API Tension Risa Caliper Borehole Volur	ne	00 000 00 000 00 000 00 000 00 000 00 000	0 000 000 0 000 000 0 000 000 0 000 000		1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8,8 8,0 8,8 8,8 8,8 8,8	142.0 -79.6410 102.0 6.5132 145.0 1703.47341 112.0 0.001 123.0 6.1965 123.0 7.6966	1 5 1 3 3	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188			
Well Attributes APi number contains Well name contains Operator name contains Logger name contains				5 6 7 8 9 10	GR TENS RWA CALI BHVT AHVT	API LBS OHMM JN FT3 FT3	SP Gamma API Tension Risia Caliper Borehole Volum Annular Volum	ne	00 000 00 000 00 000 00 000 00 000 00 000	0 000 000 0 000 000 0 000 000 0 000 000		1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8,8 8,0 8,8 8,8 8,8 8,8 8,8 8,8	142.0 -79.6410 102.0 6.5132 145.0 1703.47341 112.0 0.001 123.0 6.1965 123.0 7.6866 123.0 3.9215	5 5 5 5 2	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216			
Well Attributes API number contains Well name contains Operator name contains Logger name contains Field name contains				5 6 7 8 9 10 11	GR TENS RWA CALI SHVT AHVT RT90	API LBS OHMM JN FT3 FT3 OHMM	SP Gamma API Tension Resa Caliper Borehole Volum Annular Volum 90in Resistivity	ne e 2N Res	00 000 00 000 00 000 00 000 00 000 00 000 00 000	0 000 000 0 000 000 0 000 000 0 000 000		1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8,8 8,8 8,8 8,8 8,8 8,8 8,8 8,8 8,8	142.0 -79.6419 102.0 6.5132 145.0 1703.87341 123.0 6.1985 123.0 7.6866 123.0 7.6866 123.0 3.9215 132.5 0.1656	1 5 5 5 5 7 1 7 1 7 1 7	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99988			
Well Attributes API number contains Well name contains Operator name contains Logger name contains Field name contains Primary product is				5 6 7 8 9 10 11 11 12	GR TENS RWA CALI BHVT AHVT RT90 CF20	API LBS OHMM JN FT3 FT3 FT3 OHMM MMO/M	SP Gamma API Tension Riss Caliper Borehole Volum Annular Volum 90in Resistivity 20in Conductio	ne e 2h Res Hy 4h Res	00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00	0 000 000 0 000 000 0 000 000 0 000 000		1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8,8 8,9 8,8 8,8 8,8 8,8 8,8 8,8 8,8 8,8	42.0 -79.6410 102.0 6.5132 145.0 1701.67341 12.0 6.000 123.0 6.1982 123.0 7.6866 123.0 3.9275 132.5 0.1656 132.5 0.5525	5 5 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99988 164.05713			
Well Actifikures AFI number contains Well name contains Operator name contains Logger name contains Field name contains Field name contains Hole direction is				5 6 7 8 9 10 11 11 12 13	GR TENS RWA CALI BHVT AHVT RT90 CF20 CF30	JAPI LBS DHMM JN JFT3 FT3 DHMM MMO/M MMO/M	50 Gamma API Tension Risa Caliper Borehole Volum Annular Volum 90in Resistivity 20in Conductiv 30in Conductiv	ne e 2h Res ity 4h Res ity 4h Res	00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00	0 000 000 0 000 000 1 000 000		1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8,8 8,9 8,8 8,8 8,8 8,8 8,8 8,8 8,8 8,8	M2.0 79.6416 M2.0 6.5132 M3.0 1703.47341 M2.0 6.1985 M2.0 6.1985 M2.0 7.6866 M2.0 3.9215 M2.5 0.1655 M2.5 0.555	i 5 i 3 i 2 i 1 i 5 i 5	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99988 164.05713 518.04346			
Well Attributes API number contains Well nume contains Operator name contains Operator name contains Field name contains Primary product is Primary product is Fold effection is		@14		5 6 7 8 9 10 11 12 13 14	GR TENS RWA CALI BHVT AHVT RT90 CF20 CF30 CF30 CF60	JAPI LBS OHMM JN FT3 FT3 FT3 OHMM MMO/M MMO/M MMO/M	50 Gamma API Tension Rina Caliper Borehole Volum Annular Volum 90im Resistivity 20im Conductiv 60im Conductiv	ne e 2ft Res Hy 4ft Res Hy 4ft Res Hy 4ft Res	00 00 00 00	0 000 000 0 000 000 1 000 000		1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8	M2.0 79.6415 M2.0 6.5132 M5.0 1701.47341 M2.0 6.1985 M2.0 6.1985 M2.0 7.6866 M2.0 3.9215 M2.5 0.1656 M2.5 0.55	i 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99988 164.05713 518.04346 663.60156			
Well Attributes API number contains Urel invers contains Ciperator name contains Digger name contains Field name contains Primary product is Primary product is Filedion is				5 6 7 8 9 10 11 11 12 13 14 15	GR TENS RWA CALI 8HVT AHVT RT90 CF20 CF30 CF30 CF60 CF90	JAPI LBS OHMM JN JFT3 FT3 FT3 OHMM MMO/M MMO/M JMMO/M	50 Gamma API Tension Rina Caliper Borehole Volum Annular Volum 90in Resistivity 20in Conductiv 30in Conductiv 60in Conductiv 90in Conductiv	ne e 2h Res Hy 4h Res Hy 4h Res Hy 4h Res Hy 4h Res	00 00 00	0 000 000 0 000 000 0 000 000 0 000 00		1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8.8 9.6 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8	42.0 79.6416 102.0 6.5132 445.0 1703.47341 17.0 6.001 12.0 6.1985 12.0 7.8896 12.0 7.8896 12.0 3.9215 132.5 0.5 132.5 0.5 132.5 0.5 132.5 0.5 132.5 0.5 132.5 0.5 132.5 0.5	1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99988 164.05713 518.04346 663.60156 896.71436			
Well Attributes AP number contains AP number contains Operator name contains Operator name contains Interference contains Seried name contains Fried name contains Primary product is Interference Fold detection is Interference Spud date is between Interference		@14		3 6 7 8 9 10 11 12 13 14 15 16	GR TENS RWA CALI 8HVT AHVT RT90 CF20 CF20 CF20 CF20 CF20 CF20 CF20 CF2	API LBS OHMM JN JFT3 FT3 OHMM MMO/M MMO/M MMO/M MMO/M MMO/M	50 Gamma API Tension Rina Caliper Borehole Volum Bolin Resistivity 20in Conductiv 30in Conductiv 60in Conductiv 10in Conductiv	ne e 2ft Res ity 4ft Res ity 4ft Res ity 4ft Res ity 4ft Res ity 4ft Res	00 00 00	000 000 000 000		1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0	8,8 8,8 8,8 8,8 8,8 8,8 8,8 8,8 8,8 8,8	442.0 79.6416 102.0 6.5132 145.0 1701.47341 112.0 0.001 122.0 6.1952 123.0 7.6866 123.0 3.9215 123.2 0.6656 123.2 0.6656 123.5 0.1656 123.5 0.5 123.5 0.5 123.5 0.5 123.5 0.5 123.2 0.5	i 31 i 31 i 22 i 11 i 55 i 55 i 55 i 55	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99988 164.05713 518.04346 663.60156 896.71436 132.57861			
Well Attributes AP number contains Well name contains Upper nume contains Dogen nume contains Dogen nume contains Field name co	erong off	and [11]		5 6 7 8 9 10 11 12 13 14 15 16 17	GR TENS RWA CALI BHVT AHVT AHVT RT90 CF20 CF30 CF30 CF90 CF90 CT10 CT25	JAPI LES OPHMM JN FT3 FT3 OHMM MMC/M MMC/M MMC/M MMC/M MMC/M MMC/M	50 Gamma API Tension Rwa Caliper Borehote Volum Annufar Volum 90in Resistivity 20in Conductin 60in Conductin 60in Conductin 90in Conductin 20in Conductin 20in Conductio	ne e 2M Res ity 4M Res ity 4M Res ity 4M Res ity 2M Res ity 2M Res ity 2M Res	00 00 00 00 00 00 00 00 00 00 00 00 00 00	000 000 000 000		1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0	6,6 6,0 8,0 8,8 8,8 8,8 8,8 8,8 8,8 8,8 8,8 8	M2.0 -79.6415 M2.0 65.712 M5.0 1701.6714 M5.0 1701.6714 M5.0 161.92 M2.0 6.1985 M2.0 6.1985	1 5 1 3 1 2 1 2 1 1 1 5 1 5 1 5 1 5 1 5 1 5 1 5	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 699.99988 164.05713 518.04346 663.60156 896.71436 132.57861 539.25293			
Well Attribute AP number contains. AP number contains. Deprator name contains. Operator name contains. Field name contains. Primary product is. Primary product is. Primary product is. Primary product is. Spuid date is between Database States Database States Registry changes within	in (days	@14		3 6 7 8 9 10 11 12 13 14 15 16 17 18	GR TENS RWA CALI 8HVT AHVT AT90 CF20 CF30 CF30 CF90 CF90 CT10 CT25 CT30	AP1 AS5 OHMM IN PT3 PT3 OHMM MMO/M MMO/M MMO/M MMO/M MMO/M	50 Gamma API Tension Risa Caliper Borehole Volue Poin Resistivity 20in Conductis 50in Conductis 60in Conductis 90in Conductis 10in Conductis Join Conductis	ne e 2h Res ity 4h Res ity 4h Res ity 4h Res ity 4h Res ity 2h Res ity 2h Res	00 00 00	000 000 000 000		1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0	6.6 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0	M2.0 -79.6415 002.0 65132 002.0 65132 012.0 6163 022.0 7.6666 022.0 7.6656 022.0 3.9215 022.0 3.9215 022.5 0.1656 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5 022.5 0.5	5 3 3 3 3 3 3 3 3 5 5 5 5 5 5 5 5 5 5 5	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 699.99988 164.05713 518.04346 663.60156 896.71436 132.57861 539.25293 695.42676			
Well Attributes AP number contains AP number contains Operator name contains Operator name contains Field name contains Primary product is Primary product is Sput date is between Database States Registry drange within	erong off	and [11]		3 6 7 8 9 10 11 12 13 14 15 16 17 16 17 18 19	GR TENS RWA CALI 8HV/T 8HV/T 8T90 CF20 CF20 CF20 CF20 CF20 CF20 CF20 CF2	API LBS .CHMM JN FT3 FT3 .CHMM MMC/M MMC/M MMC/M MMC/M MMC/M MMC/M MMC/M	50 Gamma API Tension Rwa Caliper Borehole Volue Borin Rosistivity 20in Conductiv 60in Conductiv 60in Conductiv 10in Conductiv 20in Conductiv 50in Conductiv 60in Conductiv 60in Conductiv	me e 20t Res ity 40t Res ity 40t Res ity 40t Res ity 20t Res ity 20t Res ity 20t Res ity 20t Res	00 00 00	000<000		1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0	8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8	M2.0 -79.645 M2.0 -65112 M2.0 6512 M2.0 0.001 M2.0 0.001 M2.0 61983 M2.0 61983 M2.0 61983 M2.0 61983 M2.5 0.5	5 3 3 3 3 3 3 3 3 5 5 5 5 5 5 5 5 5 5 5	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99988 164.05713 518.04346 663.60156 896.71436 519.25293 695.42676 838.45068			
Well Attribute AP number contains Part number contains Operator name contains Operator name contains Field name contains Find name contains Primary product is Primary product is Spud date is between Outlables Status Registry charges within log status is	in (days (constant)	and [11]		5 6 7 8 9 10 11 12 13 14 15 16 17 16 17 18 19 20	GR TENS RWA CALI 8HV/T RT90 CF20 CF20 CF20 CF20 CF20 CF20 CF20 CF2	API LBS CHMM IN FT3 FT3 FT3 AMNO/M MMO/M MMO/M AMNO/M AMNO/M AMNO/M AMNO/M AMNO/M	52 Garma API Tension Nina Caliper Borehole Volur Dim Resistvity 20in Conductiv 30in Conductiv 60in Conductiv 60in Conductiv 60in Conductiv 60in Conductiv 60in Conductiv 60in Conductiv	ne e 201 Res inj 401 Res inj 401 Res inj 401 Res inj 201 Res inj 201 Res inj 201 Res inj 201 Res	00 00 00			1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0 1,600.0	8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8	1420 -76,415 102.0 65132 102.0 65132 120.0 0000 121.0 0000 122.0 61985 122.0 51985 122.0 39215 122.0 39215 122.5 0.1656 122.5 0.5325 122.5 0.5325 122.5 0.5325 122.5 0.5325 122.5 0.5325 122.5 0.5325 122.5 0.5325 122.5 0.5325 122.5 0.5325	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99968 164.05713 518.04346 663.60156 896.71436 132.57861 539.25293 695.42576 838.45068 038.05943			
Wall Attributes API number contains Uperator name contains Coperator name contains Legger name contains Primary product is Primary pri	in (days (constant)	and [11]		3 6 7 8 9 10 11 12 13 14 15 16 17 16 17 18 19	GR TENS RWA CALI 8HV/T 8HV/T 8T90 CF20 CF20 CF20 CF20 CF20 CF20 CF20 CF2	API LBS .CHMM JN FT3 FT3 .CHMM MMC/M MMC/M MMC/M MMC/M MMC/M MMC/M MMC/M	50 Gamma API Tension Rwa Caliper Borehole Volue Borin Rosistivity 20in Conductiv 60in Conductiv 60in Conductiv 10in Conductiv 20in Conductiv 50in Conductiv 60in Conductiv 60in Conductiv	ne e 2h Res ny 4h Res ny 4h Res ny 4h Res ny 2h Res ny 2h Res ny 2h Res ny 2h Res ny 2h Res ny 2h Res	00 00 00	000<000		1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0 1,600,0	4.6 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0	M2.0 -79.645 M2.0 -65112 M2.0 6512 M2.0 0.001 M2.0 0.001 M2.0 61983 M2.0 61983 M2.0 61983 M2.0 61983 M2.5 0.5	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	59.0959 172.1058 164.02002 550.70728 22.4492 777.68188 582.21216 999.99988 164.05713 518.04346 663.60156 896.71436 519.25293 695.42676 838.45068			





WELL LOG EDITOR APPLICATION

The Log Editor program is the industry's most advanced log metadata editing tool available. This allows you to correct and fill in the gaps of all log header information with access to the well database of your choice.



SUPERFIND APPLICATION

SuperFind is the foundation and engine behind the Well Log Registry. A complete network scanning utility for cataloging all network and workstation file folders as guided by the application administrator.

Path Words:	Conduit		Extension		Attribut	les:	Searc
	Path munerally conduit for spectrases copectrases - 1.1.1.1.uppropectrases conduit	Extn	Size (KB)	Attributes	Created	Modified	Recorded
	n/Energy Conduit for Spectrases/Spectrases - 1.1.1.1/App/Spectrases/Conduit		376		2020/01/27 13:34	2020/01/01 18:31	2020/10/02 18:00
	in/Energy Conduit for Spectrateic/Spectrateic - 1.1.1.1/App/Spectrateic/Conduit		252		2020/01/27 13.34	2020/01/01 18:31	2020/10/02 18:00
	n/Energy Conduit for Spectraseis/Spectrases - 1.1.1.1/App/Spectraseis/Conduit		3.579	A	2020/01/27 13:34	2018/05/18 10:48	2020/10/02 18:00
	w/Energy Conduit for Spectrases/Spectrases - 1.1.1.1\App\Spectrases/Conduit	Contraction Projection	804	A.	2020/01/27 12:34	2019/11/09 00:56	2020/10/02 18:00
	n/Energy Conduit for Spectraseis/Spectrasies + 1.1.1.1/App/Spectraseis/Conduit		74	A	2020/01/27 13:34	2020/01/01 18:31	2020/10/02 18:00
files Distributio	n/Energy Conduit for Spectraseis/Spectrasies - 1.1.1.1\App/Spectraseis/Spectras	eish DLL	110	A	2020/01/27 13-34	2019/10/21 08-44	2020/10/02 18:00
files\Distributio	In Energy Conduit for Spectraseis/Spectrasies - 1.1.1.1/App/Spectraseis/Spectras	eish DLL	376	A	2020/01/27 13:34	2020/01/04 12:18	2020/10/02 18:00
Ales' Distributio	in\Energy Conduit for Spectraseis\Spectrases - 1.1.1.1\App\Spectraseis\Spectrase	eish .DLL	313	A	2020/01/27 13:34	2020/01/04 12:18	2020/10/02 18:00
Mes\Distributio	In Energy Conduit for Spectraseis/Spectrasies + 1.1.1.1/App/Spectraseis/Spectras	eish DLL	3,579	A	2020/01/27 13:34	2018/05/18 10:48	2020/10/02 18:00
Ales\Distributio	in/Energy Conduit for Spectraseis/Spectrasies - 1.1.1.1/App/Spectraseis/Spectras	eish .D.I	144	A	2020/01/27 13:34	2020/01/27 13:23	2020/10/02 18:00
Ales\Distributio	in)Energy Conduit for Spectraseis\Spectrasies - 1.1.1.T\App\Spectraseis\Spectras	eish .CONFIG	5	A	2020/01/27 13:34	2020/01/27 12:07	2020/10/02 18:00
Nes\Distributio	n\Energy Conduit for Spectraseis\Spectrasies - 1.1.1.1\App\Spectraseis\Spectras	eish JNI	1	A	2020/01/27 12:34	2020/01/27 13:03	2020/10/02 18:00
Ales\Distributio	in/Energy Conduit for Spectraseis/Spectrasies - 1.1.1.1\App/Spectraseis/Spectras	eish .DLL	74	A	2020/01/27 13:34	2020/01/04 12:18	2020/10/02 18:00
Mes\Distributio	in/Energy Conduit for Spectraseis/Spectrasies - 1.1.1.1.4pp/Spectraseis/Spectra	aint CMD	1	A	2020/01/27 13:34	2020/01/27 12:23	2020/10/02 18:00
Ales' Distributio		Copy Path	320	A	2019/04/01 08:56	2018/04/17 16:16	2020/10/02 18:00
Ales\Distributio	will nervy Conduit for Oseberniarchive/Installs/Conduit Osebern Installer 2.0	Show in Folder Properties	732	A	2019/04/01 08:56	2016/04/17 15:43	2020/10/02 18:00
Ales Distributio	whereas Conduct for Oceberral architecture and and a Conduct Oceberra Installer, 20	Export All Items	160	A	2019/04/01 08:56	3018/04/17 17:37	2020/10/02 18:00
Ales\Distributio		Export Selected It	169 J	A.	2019/04/01 08:56	2018/04/17 18:05	2020/10/02 18:00
Mes Distributio	rriEnergy Conduit for OseberglarchiveVinstallsVConduit_Oseberg_Installer_2.0	Collect Files		is One File	2019/04/01 08:55	2018/04/17 15:28	2020/10/02 18:00
Ales\Distributio	wi/Energy Conduit for Oseberglarchive\Installs\Conduit_Oseberg_Installer_2.0.1.	INTe SOE	_		CONTENT of the o	min.m. 26 07:55	2020/10/02 18:00
(Res),Distributio	wiEnergy Conduit for Oseberg\archive\installs\Conduit_Oseberg_Installer_2.0.1.	INTe SOE		Files		eurerur/27 08:52	2020/10/02 18:00
Ales\Distributio	in/Energy Conduit for Oseberglarchive/Installs/Conduit_Oseberg_Installer_2.0.1.	UII DLL	1,608	A	2019/04/01 08:56	2017/11/07 16:27	2020/10/02 18:00
Res\Distributio	wiEnergy Conduit for Oseberglarchive\Installs\Conduit_Oseberg_Installer_2.0.1.	I/UN .EXE	444	A	2019/04/01 08:56	2017/11/07 16:27	2020/10/02 18:00
Ales\Distributio	in/Energy Conduit for Oseberg/archive/Installs/Conduit_Oseberg_Installer_2.0.1.	1×C c .5X5	438	A	2019/04/01 08:56	2019/04/01 17:15	2020/10/02 18:00
Ales\Distributio	er/Energy Conduit for Oseberg/archive/Installs/Conduit_Oseberg_Installer_2.0.1.	NCe CONFIG	1	A	2019/04/01 08:56	2018/04/17 10:57	2020/10/02 18:00
Res Distributio	in\Energy Conduit for Oseberg\archive\Installs\Conduit_Oseberg_Installer_20.1.	NCc JNI	1	A	2019/04/01 08:56	2018/04/17 10:57	2020/10/02 18:00
Ales\Distributio	in/Energy Conduit for Oseberg/archive/installs/Conduit_Oseberg_Installer_2.0.1.	NCe LOG	6	A	2019/12/02 09:28	2019/12/02 09:41	2020/10/02 18:00
Mes\Distributio	in\Energy Conduit for Oseberg\archive\Installs\Conduit_Oseberg_Installer_2.0.1.	TXT. aT/I	1	A	2019/12/02 09:28	2019/12/02 09:28	2020/10/02 18:00
Sies\Distributio	in/Energy Conduit for Oseberglarchive/installs/Conduit_Oseberg_Installer_2.1.0.0	7A¢ .DLL	119	A	2019/11/07 12:42	2019/10/21 08:44	2020/10/02 18:00

www.conduitresources.com



720.402.3875

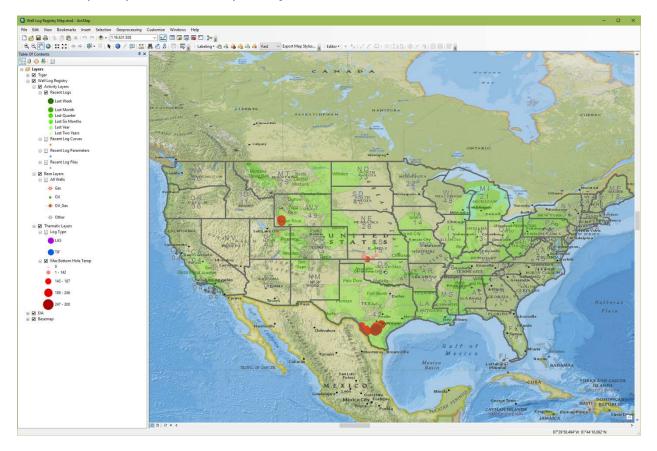


WELL LOG REGISTRY INFORMATION IN ARCMAP

The Conduit Well Log Registry data comes complete with a ready-to-run Esri ArcMap template displaying recent activity for log curves, log files, log parameters and logs.

WELL LOG REGISTRY MAP.MXD

The ArcMap template includes a print layout in the document for ANSI E (34" x 44") size.



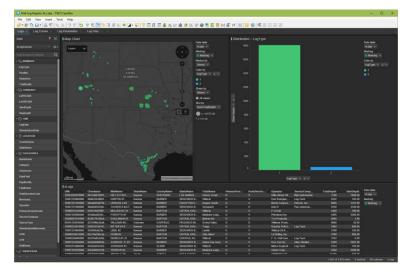




WELL LOG REGISTRY INFORMATION IN EXCEL & SPOTFIRE

The Conduit Well Log Registry data comes complete with auto-updated Microsoft Excel and Tibco Spotfire templates for the log curves, log files, log parameters, and logs.

WELL LOG REGISTYR ALL.DXP



WELL LOG REGISTRY ACTIVITY.XLSX

Terrer Inst. Papelagent Spender Des Neuer			General		ID I have	last		The The Excision	tr D
Con -				Add AL Conditioned for	-	Contractor of		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sant & Sand B
Frend Partes # 5 # +				familing*	Table+		• •	P Date -	Albert Selectro
and the fact of	Deres		1 8.00	n (4)		994		- EM 1	and .
 1 = Q(1)(a) (a)(b) 	_	_	_						
	mainten .	August Statement	Courses in the	Bault Rame	deleterary .	Printerplandes 10's	de la mainternational antes	· Operator	Serviced Semantly
2875 19007234730000 30007553663053e5474a40e230530aad		Kansas	BARBOR	SEDOWICK BASIN	Schupbach Southwest		¥	Chieftain Od Company, Inc.	
3876 15007234732000 31007552863053e5474a40e230530aad		Kansas	BARBER	SEDGWICK BASIN	Schupbach Southwest			Orieftan Oli Company, Inc.	
2877 19007234730000 33007652863052e5474a40e230530aad		Kartan	BARSER	SEDOWICK BASIN	Schuplach Southwest		W.	Otieftan Ol Company, Inc.	
2878 [300723473000] 31007/5284303-e543440e230500ae8		Katsasi	BARBER	SEDOWICK BASIN	Schupbach Southwest			Charlan Od Company, Inc.	
2679 21007234720001 3100 Pc52803052e3476a40e230530ead		Kansas	BARBER	SEDUWICK BASIN	Schuplinch Seuthwest		- Y	Dietan Di Cingary, Ini.	
2880 (2007/23471000) 218 762963052v547w445e230304ead		Katsas	BARBER	SEDOWICK BASIN	Schupbach Southwest Schupbach Southwest			Chieftain Chi Dompany, Inc. Chieftain Chi Company, Inc.	
1882 15007234710000 1100 02306303 beid Nadie 200308ad		Kansas	BARBOR	SEDGARCE BASIN	Schuptech Southwest		-	Chartan Ol Company, Inc.	
3865 19007234718000 32007b52863053e5474a40e230530aed		Kansas	BARBER	SEDOWICK BASIN	Schupbech Southwest		4	Chartan Oli Company, Inc.	
2884 15007234715000 31007c52863053a547%a40e230530ead		Kartum	BANBCR	SEDOWICK BASIN	Schupbech Southwest		¥	Onartain Od Company, Inc.	
3885 15007234750000 35067552863053e5474a40e230500ead		Kantel	BARBER	SEDOWICK BASIN	Schupbach Southwest	0	¥	Chieftain Od Company, Inc.	
3886 10057234730000 33067653963053w5474a40e230590aed		Kansas	BARBER	SEDGWICK BASHS	Schupbach Southwest		¥.	Chieftan Od Company, Inc.	
3887 1900723473000E 3100765286305295478a40e230500aad		Garrier	BARBER	SEDOWICK BASIN	Schupbach Southwest		¥	Chieftan Oó Company, Inc.	
3888 15007234755000 1308765295303#5476a40e230506aa0		Kansas	BARBER	SEDOWICK BASIN	Schupbach Southwest		.v	Chartan Ol Constany, Inc.	
2009 15007234730000 310576520630526676400e250586ead 9228 15079273280000 babl75ca113564756479647307a12507	SALLY 83 MCCURRY #5	Kansas	BARBER	SEDEWICK BASIN CNTRAL KANSAS UPUFT	Schupbach Southwest	0		Chieftan OJ Company, Inc.	
NUM ENDOWINGHOUSE BARLYNALLINAR PARTNERING	ANCOUNTY PL		BARTON	CNTRAL KANSKS UPUFT	Wildow	0	1	Mar Oil Operations, Inc. Mar Oil Operations, Inc.	Superior well Service Superior well Service
1210 INDEXISTENCE BALLENGER PARTIES	ANCOMET #1		BARTON .	CNTRAL KANSAS UPUPT	woodan .	0		Mar Dil Operations, Inc.	Superior mell Service
1011 1001018180000 hell75ca1135o0764d75457x11411417	ACCURRY #2		BARDON	OVTRAL KANSAS UPUIT	Wildow	0	4	Mai Oil Operations, Inc.	Superior Hell Service
1212 1500121108000 ha8375cal13564784479645767a32507	MCOURT #1		BARDON	CNTRAL KANSAS UPUIT	Wildort	0	W.	Mai Oil Operations, Inc.	Superior ittell Service
9233 15009253380000 had378ca113564764479545767a33907	MCCUREY #1	Kanlat	BARTON	CNTRAL KANSAS UPUIT	Wildow .	0	Y	Mai Oil Operations, Inc.	Superior Well Service
9234 [5009255580000 ha#375cs1135c47645764576352907	MCCURRY #]	Karnan	BARTON	CNTRAL KANSAS UPUIT	worker	0	× v	Mai Oil Operations, Inc.	Superior Well Services
9225 15009211030000 he8375ce11156476467964576746292	MCCURRY #5		BARSON	CNTRAL KANSAS UPUFT	Wildow	0		Mai Oil Operations, Inc.	Superior Well Service
\$236.150092331080000 6x8379cx1335647964576457643787	ACCURATE NO		BARTON .	CNTRAL KANSAS UPUPT	Wildlaf	0		Mai Oil Operations, Inc.	Superior Well Services
8237 13029233380000 6x8075ca11356836479545321x312427	MCCURFY #1		BARSON	CNTRAL KANSAS UPUFT	Wildow	0	W.	Mai Oil Operations, Inc.	Superior Well Services
NUM LINENCISCIONE AND PROVIDED AND PROVIDED AND ADDRESS AND ADDRES	ACCURRY #1 MCCURRY #1		BARSON	CNTRAL KANSAS UPUFT	Wildcat	0	×	Mai Oil Operations, Inc. Mai Oil Operations, Inc.	Superior Hell Services Superior Hell Services
\$240 12005272280000 6a827514115547640764076412507	MCCURRY #1		BARDON	CNTRAL KANSAS UPUFF	Worker	0		Mai Dil Operations, Inc.	Superior Hell Service
1041 1001023338000 ba8373ca11356478467848267843267	MCCURPT #1		BARTON	CNTRAL KANSAS UPUIT	Wider	0		Mai Dil Operatione, Inc.	Superior Hell Services
1242 12009251080000 hall/fical10504764679545767401957	MCCURFI #1	Kampan	BARDON	ONTRAL KANSAS UPLIFT	Wildcat	0	- V	Mai Dil Operations, Inc.	Superior Well Service
1045 15009255180000 ball/3call/564764679645707453807	ACCURE #1		BARTON	CNTRAL KANSAS UPUIT	Wildow	0	¥.	Mar Dif Operations, Inc.	Superior Well Service
9244 E0009203180000 6x8375ca1135c4794479645767633987	MCCURE #	Kansas	BARTON	CNTRAL KANSAS UPLIFT	Widot	0	W.	Mai Oil Operations, Inc.	Superior itself Services
9725 33009255330000 FAAsad575500M4962x766cf28x686d	TAXMUR #1	Earliet	BARTON	CONTRAL KANSAS UPUPT		0	- W	Mai Dil Operations, Inc.	Superior Hell Service
9729 EXXPRESSION FAMILY SOUTHER PROFILE	YARARDI #2	Ransas	aakion .	CENTRAL KANSAS UPUPT		0	- Y	Mar Dri Operations, Inc.	Superior Hall Service
9727 ED0ROS/SS50000 NARead/275506/149029 PMili/28e-0000	VARMER #2	Kansas	BARTON	CENTRAL KANSAS UPUFT CENTRAL KANSAS UPUFT		0	×.	Mai Dil Operations, Inc.	Superior ittell Services
		Kansai					.W	Mai Dil Operationa, Inc.	Superior mell Service
9729 15009251555000 Feleval275500Fe902x796c73hed800	VARMER #5	Kansat	BARTON	CENTRAL KANSAS UPUFT		0	3	Mai Dil Operatione, Inc. Mai Dil Operations, Inc.	Superior Well Service Superior Well Service
\$711 1500825355000 Filesoft/75506749029/Webcflike/RDd	VARMER #1	Kartust	BARTON	CENTRAL KANSAS UPUFT		0	Ŷ	Mai Oil Operations, inc.	Superior Well Services
\$712 (5009253/5000) Nileat/275508749629 795642868	YARARDE #1	Kanlat	BARION	CENTRAL KANSAS UPURT		0	w.	Mai Oil Operations, Inc.	Superior itell Services
9733 E3005252530000 544ea017550074962e7590(28e0606	VARAES #1	Kansas	BARSON	CENTRAL KANSAS UPLIET		0	Y	Mai Oil Operations, Inc.	Superior Well Services
1734 ENDINGSISSOND FAREADE753087496247feed28+mint	VARAGE #1	Kansel	BARDON	CONTRAL KANSAS UPUFT		0	W.	Mai Dil Operatione, Inc.	Superior Well Services
9735 1009253550000 FARea017550874882x788x728x8880	VARMER #L	Karsas	BARTON.	CENTRAL KANSAS UPUFT		0	. ¥.	Mar Oil Operations, Inc.	Superior Well Services
1736 15005253550000 144ea017550674962e766c738e4660	TARADOR #1	Kansas	BARTON	CENTRAL KANSAS UPUFT		0	34	Mai Dil Operations, Inc.	Superior mell Service
9717 L1009233530000 544ea017550074902e756cf28e0600	TARMER #1	Kansas	BARION	CENTRAL KANSAS UPUFT		0	. Y	Mar Dil Operations, Inc.	Superior mell Service
1718 13021233/30000 144eat37550874ht2x756cf28x0800	YARMOR #1	Karsas	BARDON	CONTRAL KANSAS UPUFT		0		Mai Oil Operations, Inc.	Superior Well Service
9739 13009253550000 Televall275506/14902#1566/38ed800	VARNOL #1	Garses	BARTON	CONTRAL KANSAS UPUFT		0		Mai Dil Operations, Inc.	Superior itself Services

Support Email:

support@conduitresources.com

www.conduitresources.com

720.402.3875

